Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Residential Rate D 500 kWh Bill

		8/1/2009	11/1/2009	***************************************				%
Rate Com	ponents	Current Rate	As Revised	<u>Difference</u>	Current Bill*	As Revised Bill*	<u>Difference</u>	Difference to Total Bill
Customer	Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
		<u>\$/kWh</u>	<u>\$/kWh</u>					
Distributio	n Charge							
++•	First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
1 02	Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$5.78	\$5.78	\$0.00	0.0%
External D	elivery Charge	\$0.01425	\$0.01425	\$0.00000	\$7.13	\$7.13	\$0.00	0.0%
Stranded (Cost Charge	\$0.00495	\$0.00495	\$0.00000	\$2.48	\$2.48	\$0.00	0.0%
System Be	enefits Charge	\$0.00330	\$0.00330	\$0.00000	\$1.65	\$1.65	\$0.00	0.0%
Default Se	ervice Charge	\$0.08618	\$0.09037	\$0.00419	\$43.09	\$45.19	\$2.10	<u>2.9%</u>
First 250 k	•	\$0.12678	\$0.13097	\$0.00419				
Excess 25	50 kWh	\$0.13178	\$0.13597	\$0.00419				
	Total Bill	-			\$73.04	\$75.14	\$2.10	2.9%

^{*} Impacts do not include the Electricity Consumption Tax.

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

Regular General	G2 Quick Recov	ery Water Hea	ting and Spa	ace Heating 2,0	000 kWh Typical B	<u>ill_</u>	
	8/1/2009	11/1/2009					%
Rate Components	Current Rate	As Revised	<u>Difference</u>	Current Bill*	As Revised Bill*	<u>Difference</u>	Difference to <u>Total Bill</u>
Customer Charge	\$3.75	\$3.75	\$0.00	\$3.75	\$3.75	\$0.00	0.0%
	\$/kWh	<u>\$/kWh</u>					
Distribution Charge	\$0.02088	\$0.02088	\$0.00000	\$41.76	\$41.76	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000	\$28.50	\$28.50	\$0.00	0.0%
Stranded Cost Charge	\$0.00495	\$0.00495	\$0.00000	\$9.90	\$9.90	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$6.60	\$6.60	\$0.00	0.0%
Default Service Charge	<u>\$0.08618</u>	\$0.09037	\$0.00419	\$172.36	\$180.74	\$8.38	3.2%
Total	\$0.12956	\$0.13375	\$0.00419	\$259.12	\$267.50	\$8.38	3.2%
Total Bill				\$262.87	\$271.25	\$8.38	3.2%

	Regular Gen	eral G2 kWh I	Meter 125 kW	h Typical Bill			
	8/1/2009	11/1/2009					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.02975	\$0.02975	\$0.00000	\$3.72	\$3.72	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000	\$1.78	\$1.78	\$0.00	0.0%
Stranded Cost Charge	\$0.00495	\$0.00495	\$0.00000	\$0.62	\$0.62	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$0.41	\$0.41	\$0.00	0.0%
Default Service Charge	<u>\$0.08618</u>	<u>\$0.09037</u>	\$0.00419	\$10.77	\$11.30	\$0.52	2.0%
Total	\$0.13843	\$0.14262	\$0.00419	\$17.30	\$17.83	\$0.52	2.0%
Total Bill				\$25.70	\$26.23	\$0.52	2.0%

^{*} Impacts do not include the Electricity Consumption Tax.

Unitil Energy Systems, Inc. Typical Bill Impacts by Rate Component

	Regular Gener	al G2 Deman	d, 10 kW, 3,00	0 kWh Typical	Bill		
	8/1/2009	11/1/2009					%
Rate Components	Current Rate	As revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$11.00	\$11.00	\$0.00	\$11.00	\$11.00	\$0.00	0.0%
Distribution Charge Stranded Cost Charge Total	All kW \$7.03 \$0.87 \$7.90	All kW \$7.03 \$0.87 \$7.90	\$0.00 <u>\$0.00</u> \$0.00	\$70.30 <u>\$8.70</u> \$79.00	\$70.30 <u>\$8.70</u> \$79.00	\$0.00 <u>\$0.00</u> \$0.00	0.0% <u>0.0%</u> 0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000	\$42.75	\$42.75	\$0.00	0.0%
Stranded Cost Charge	\$0.00167	\$0.00167	\$0.00000	\$5.01	\$5.01	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$9.90	\$9.90	\$0.00	0.0%
Default Service Charge	<u>\$0.08618</u>	\$0.09037	<u>\$0.00419</u>	<u>\$258.54</u>	<u>\$271.11</u>	\$12.57	<u>3.1%</u>
Total	\$0.10540	\$0.10959	\$0.00419	\$316.20	\$328.77	\$12.57	3.1%
Total Bi	1			\$406.20	\$418.77	\$12.57	3.1%

	Large Gene	ral - G1 550 k	Va, 200,000 k	Wh Typical Bil	<u>il</u>		
	8/1/2009	11/1/2009					% Difference to
Rate Components	Current Rate	As Revised	<u>Difference</u>	Current Bill*	As Revised Bill*	<u>Difference</u>	Total Bill
Customer Charge	\$108.86	\$108.86	\$0.00	\$108.86	\$108.86	\$0.00	0.0%
	All kVa	All kVa					
Distribution Charge	\$5.69	\$5.69	\$0.00	\$3,129.50	\$3,129.50	\$0.00	0.0%
Stranded Cost Charge	<u>\$1.24</u>	<u>\$1.24</u>	<u>\$0.00</u>	<u>\$682.00</u>	<u>\$682.00</u>	\$0.00	<u>0.0%</u>
Total	\$6.93	\$6.93	\$0.00	\$3,811.50	\$3,811.50	\$0.00	0.0%
	\$/kWh	\$/kWh					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000	\$2,850.00	\$2,850.00	\$0.00	0.0%
Stranded Cost Charge	\$0.00147	\$0.00147	\$0.00000	\$294.00	\$294.00	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$660.00	\$660.00	\$0.00	0.0%
Default Service Charge	\$0.07205	\$0.08251	<u>\$0.01046</u>	\$14,410.00	\$16,502.00	\$2,092.00	<u>9.5%</u>
Total	\$0.09107	\$0.10153	\$0.01046	\$18,214.00	\$20,306.00	\$2,092.00	9.5%
Total Bill				\$22,134.36	\$24,226.36	\$2,092.00	9.5%

^{*} Impacts do not include the Electricity Consumption Tax.

Unitil Energy Systems, Inc. Typical Bill Impacts for Residential Rate Class based on Mean and Median Usage

Residential Rate D 662 kWh Bill - Mean Use*

	8/1/2009	11/1/2009					%
Rate Components	Current Rate	As Revised	Difference	Current Bill**	As Revised Bill**	Difference	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	\$/kWh	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$9.52	\$9.52	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01524	\$0.00099	\$9.43	\$10.09	\$0.66	0.7%
Stranded Cost Charge	\$0.00495	\$0.00882	\$0.00387	\$3.28	\$5.84	\$2.56	2.7%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.18	\$2.18	\$0.00	0.0%
Default Service Charge	\$0.08618	\$0.09037	\$0.00419	\$57.05	\$59.82	\$2.77	2.9%
First 250 kWh	\$0.12678	\$0.13583	\$0.00905				
Excess 250 kWh	\$0.13178	\$0.14083	\$0.00905				
Total Bill				\$94.39	\$100.38	\$5.99	6.3%

Residential Rate D 553 kWh Bill - Median Use*

	8/1/2009	11/1/2009		- Marian			%
Rate Components	Current Rate	As Revised	Difference	Current Bill**	As Revised Bill**	Difference	Difference to Total Bill
Customer Charge	\$8.40	\$8.40	\$0.00	\$8.40	\$8.40	\$0.00	0.0%
	<u>\$/kWh</u>	\$/kWh					
Distribution Charge							
First 250 kWh	\$0.01810	\$0.01810	\$0.00000	\$4.53	\$4.53	\$0.00	0.0%
Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000	\$7.00	\$7.00	\$0.00	0.0%
External Delivery Charge	\$0.01425	\$0.01524	\$0.00099	\$7.88	\$8.43	\$0.55	0.7%
Stranded Cost Charge	\$0.00495	\$0.00882	\$0.00387	\$2.74	\$4.88	\$2.14	2.7%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$1.82	\$1.82	\$0.00	0.0%
Default Service Charge	\$0.08618	\$0.09037	\$0.00419	\$47.66	\$49.97	\$2.32	2.9%
First 250 kWh	\$0.12678	\$0.13583	\$0.00905	-			
Excess 250 kWh	\$0.13178	\$0.14083	\$0.00905				
Total Bill				\$80.02	\$85.03	\$5.00	6.3%

^{*} Based on billing period March 2008 through February 2009.

^{**} Impacts do not include the Electricity Consumption Tax.

Schedule LSM-7 Page 5 of 11

Unitil Energy Systems, Inc. Average Class Bill Impacts Due to Proposed Rate Changes Effective November 1, 2009

(A) <u>Class of Service</u>	(B) Number of Customers	(C) Annual kWh <u>Sales</u>	(D) Annual kW / kVA <u>Sales</u>	(E) Proposed DSC <u>Change \$</u>	(F) Estimated Annual Revenue \$ Under Present Rates	(G) Estimated Annual Revenue \$ Under Proposed Rates	(H) Proposed Net Change <u>Revenue</u> \$	(I) % Change DSC <u>Revenue</u>
Residential	738,543	486,378,217	n/a	\$2,037,925	\$69,454,146	\$71,492,071	\$2,037,925	2.9%
General Service	125,046	354,008,286	1,298,686	\$1,483,295	\$49,086,307	\$50,569,602	\$1,483,295	3.0%
Large General Service	1,822	364,679,187	996,528	\$3,814,544	\$40,146,485	\$43,961,029	\$3,814,544	9.5%
utdoor Lighting	117,884	9,206,974	n/a	\$38,577	\$2,237,410	\$2,275,987	\$38,577	1.7%
Cotal	983,295	1,214,272,664		\$7,374,341	\$160,924,348	\$168,298,689	\$7,374,341	4.6%

⁽B), (C), (D) Test year billing determinants in DE 05-178

- (G) Sum of Columns (E) and (F)
- (H) Column (G) minus Column (F)
- (I) Column (H) divided by Column (F)

⁽E) Difference in proposed rate and current rate, times the billing determinants shown in Column (C). The proposed and current DSC for the G1 class used in this analysis are based on the average of the DSC for each 3-month period.

⁽F) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers

Average <u>kWh</u>	Total Bill Using Rates <u>8/1/2009</u>	Total Bill Using Rates <u>11/1/2009</u>	Total <u>Difference</u>	% Total <u>Difference</u>
125	\$24.25	\$24.77	\$0.52	2.2%
250	\$40.10	\$41.14	\$1.05	2.6%
500	\$73.04	\$75.14	\$2.10	2.9%
600	\$86.22	\$88.73	\$2.51	2.9%
750	\$105.99	\$109.13	\$3.14	3.0%
1,000	\$138.93	\$143.12	\$4.19	3.0%
1,250	\$171.88	\$177.11	\$5.24	3.0%
1,500	\$204.82	\$211.11	\$6.29	3.1%
2,000	\$270.71	\$279.09	\$8.38	3.1%
3,500	\$468.38	\$483.05	\$14.67	3.1%
5,000	\$666.05	\$687.00	\$20.95	3.1%

		Rates - Effective August 1, 2009	Rates - Proposed November 1, 2009	Difference
Customer Charge		\$8.40	\$8.40	\$0.00
		<u>kWh</u>	kWh	kWh
Distribution Charge:	First 250 kWh	\$0.01810	\$0.01810	\$0.00000
	Excess 250 kWh	\$0.02310	\$0.02310	\$0.00000
External Delivery Cl	narge	\$0.01425	\$0.01425	\$0.00000
Stranded Cost Char	ge	\$0.00495	\$0.00495	\$0.00000
System Benefits Ch	arge	\$0.00330	\$0.00330	\$0.00000
Default Service Cha	arge	\$0.08618	\$0.09037	\$0.00419
TOTAL	First 250 kWh	\$0.12678	\$0.13097	\$0.00419
	Excess 250 kWh	\$0.13178	\$0.13597	\$0.00419

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on G2 Rate Customers

Load Factor	Average Monthly <u>kW</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>8/1/2009</u>	Total Bill Using Rates <u>11/1/2009</u>	Total <u>Difference</u>	% Total <u>Difference</u>
20%	5	730	\$127.44	\$130.50	\$3.06	2.4%
20%	10	1,460	\$243.88	\$250.00	\$6.12	2.5%
20%	15	2,190	\$360.33	\$369.50	\$9.18	2.5%
20%	25	3,650	\$593.21	\$608.50	\$15.29	2.6%
20%	50	7,300	\$1,175.42	\$1,206.01	\$30.59	2.6%
20%	75	10,950	\$1,757.63	\$1,803.51	\$45.88	2.6%
20%	100	14,600	\$2,339.84	\$2,401.01	\$61.17	2.6%
20%	150	21,900	\$3,504.26	\$3,596.02	\$91.76	2.6%
36%	5	1,314	\$189.00	\$194.50	\$5.51	2.9%
36%	10	2,628	\$366.99	\$378.00	\$11.01	3.0%
36%	15	3,942	\$544.99	\$561.50	\$16.52	3.0%
36%	25	6,570	\$900.98	\$928.51	\$27.53	3.1%
36%	50	13,140	\$1,790.96	\$1,846.01	\$55.06	3.1%
36%	75	19,710	\$2,680.93	\$2,763.52	\$82.58	3.1%
36%	100	26,280	\$3,570.91	\$3,681.03	\$110.11	3.1%
36%	150	39,420	\$5,350.87	\$5,516.04	\$165.17	3.1%
50%	5	1,825	\$242.86	\$250.50	\$7.65	3.1%
50%	10	3,650	\$474.71	\$490.00	\$15.29	3.2%
50%	15	5,475	\$706.57	\$729.51	\$22.94	3.2%
50%	25	9,125	\$1,170.28	\$1,208.51	\$38.23	3.3%
50%	50	18,250	\$2,329.55	\$2,406.02	\$76.47	3.3%
50%	75	27,375	\$3,488.83	\$3,603.53	\$114.70	3.3%
50%	100	36,500	\$4,648.10	\$4,801.04	\$152.93	3.3%
50%	150	54,750	\$6,966.65	\$7,196.05	\$229.40	3.3%

	Rates - Effective August 1, 2009	Rates - Proposed November 1, 2009	Difference
Customer Charge	\$11.00	\$11.00	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$7.03	\$7.03	\$0.00
Stranded Cost Charge	<u>\$0.87</u>	<u>\$0.87</u>	\$0.00
TOTAL	\$7.90	\$7.90	\$0.00
	<u>kWh</u>	<u>kWh</u>	kWh
Distribution Charge	\$0.00000	\$0.0000	\$0.00000
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000
Stranded Cost Charge	\$0.00167	\$0.00167	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.08618</u>	\$0.09037	\$0.00419
TOTAL	\$0.10540	\$0.10959	\$0.00419

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers

Average Monthly <u>kWh</u>	Total Bill Using Rates <u>8/1/2009</u>	Total Bill Using Rates <u>11/1/2009</u>	Total <u>Difference</u>	% Total <u>Difference</u>
15	\$10.48	\$10.54	\$0.06	0.6%
75	\$18.78	\$19.10	\$0.31	1.7%
150	\$29.16	\$29.79	\$0.63	2.2%
250	\$43.01	\$44.06	\$1.05	2.4%
350	\$56.85	\$58.32	\$1.47	2.6%
450	\$70.69	\$72.58	\$1.89	2.7%
550	\$84.54	\$86.84	\$2.30	2.7%
650	\$98.38	\$101.10	\$2.72	2.8%
750	\$112.22	\$115.37	\$3.14	2.8%
900	\$132.99	\$136.76	\$3.77	2.8%

	Rates - Effective August 1, 2009	Rates - Proposed November 1,	Difference
kWh Meter Customer Charge	\$8.40	\$8.40	\$0.00
	<u>All kWh</u>	All kWh	All kWh
Distribution Charge	\$0.02975	\$0.02975	\$0.00000
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000
Stranded Cost Charge	\$0.00495	\$0.00495	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.08618</u>	\$0.09037	\$0.00419
TOTAL	\$0.13843	\$0.14262	\$0.00419

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers

100	040 774			<u>Difference</u>
	\$16.71	\$17.13	\$0.42	2.5%
200	\$29.66	\$30.50	\$0.84	2.8%
300	\$42.62	\$43.88	\$1.26	2.9%
400	\$55.57	\$57.25	\$1.68	3.0%
500	\$68.53	\$70.63	\$2.10	3.1%
750	\$100.92	\$104.06	\$3.14	3.1%
1,000	\$133.31	\$137.50	\$4.19	3.1%
1,500	\$198.09	\$204.38	\$6.29	3.2%
2,000	\$262.87	\$271.25	\$8.38	3.2%
2,500	\$327.65	\$338.13	\$10.48	3.2%
		Rates - Effective August 1, 2009	Rates - Proposed November 1, 2009	Difference

	Rates - Effective August 1, 2009	Rates - Proposed November 1, 2009	Difference
Customer Charge	\$3.75	\$3.75	\$0.00
	<u>All kWh</u>	All kWh	All kWh
Distribution Charge	\$0.02088	\$0.02088	\$0.00000
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000
Stranded Cost Charge	\$0.00495	\$0.00495	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.08618</u>	\$0.09037	\$0.00419
TOTAL	\$0.12956	\$0.13375	\$0.00419

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers

Load <u>Factor</u>	Average Monthly <u>kVa</u>	Average Monthly <u>kWh</u>	Total Bill Using Rates <u>8/1/2009</u>	Total Bill Using Rates <u>11/1/2009</u>	Total <u>Difference</u>	% Total <u>Differen</u>
25.0%	200	36,500	\$4,818.92	\$5,200.71	\$381.79	7.9%
25.0%	400	73,000	\$9,528.97	\$10,292.55	\$763.58	8.0%
25.0%	600	109,500	\$14,239.03	\$15,384.40	\$1,145.37	8.0%
25.0%	800	146,000	\$18,949.08	\$20,476.24	\$1,527.16	8.1%
25.0%	1,000	182,500	\$23,659.14	\$25,568.09	\$1,908.95	8.1%
25.0%	1,500	273,750	\$35,434.27	\$38,297.70	\$2,863.43	8.1%
25.0%	2,000	365,000	\$47,209.41	\$51,027.31	\$3,817.90	8.1%
25.0%	2,500	456,250	\$58,984.55	\$63,756.92	\$4,772.38	8.1%
25.0%	3,000	547,500	\$70,759.69	\$76,486.54	\$5,726.85	8.1%
40.0%	200	58,400	\$6,813.35	\$7,424.21	\$610.86	9.0%
40.0%	400	116,800	\$13,517.84	\$14,739.56	\$1,221.73	9.0%
40.0%	600	175,200	\$20,222.32	\$22,054.92	\$1,832.59	9.1%
40.0%	800	233,600	\$26,926.81	\$29,370.27	\$2,443.46	9.1%
40.0%	1,000	292,000	\$33,631.30	\$36,685.62	\$3,054.32	9.1%
40.0%	1,500	438,000	\$50,392.52	\$54,974.00	\$4,581.48	9.1%
40.0%	2,000	584,000	\$67,153.74	\$73,262.38	\$6,108.64	9.1%
40.0%	2,500	730,000	\$83,914.96	\$91,550.76	\$7,635.80	9.1%
40.0%	3,000	876,000	\$100,676.18	\$109,839.14	\$9,162.96	9.1%
57.0%	200	83,220	\$9,073.71	\$9,944.19	\$870.48	9.6%
57.0%	400	166,440	\$18,038.55	\$19,779.51	\$1,740.96	9.7%
57.0%	600	249,660	\$27,003.40	\$29,614.84	\$2,611.44	9.7%
57.0%	800	332,880	\$35,968.24	\$39,450.17	\$3,481.92	9.7%
57.0%	1,000	416,100	\$44,933.09	\$49,285.49	\$4,352.41	9.7%
57.0%	1,500	624,150	\$67,345.20	\$73,873.81	\$6,528.61	9.7%
57.0%	2,000	832,200	\$89,757.31	\$98,462.13	\$8,704.81	9.7%
57.0%	2,500	1,040,250	\$112,169.43	\$123,050.44	\$10,881.02	9.7%
57.0%	3,000	1,248,300	\$134,581.54	\$147,638.76	\$13,057.22	9.7%
71.0%	200	103,660	\$10,935.18	\$12,019.46	\$1,084.28	9.9%
71.0%	400	207,320	\$21,761.49	\$23,930.06	\$2,168.57	10.0%
71.0%	600	310,980	\$32,587.81	\$35,840.66	\$3,252.85	10.0%
71.0%	800	414,640	\$43,414.12	\$47,751.26	\$4,337.13	10.0%
71.0%	1,000	518,300	\$54,240.44	\$59,661.86	\$5,421.42	10.0%
71.0%	1,500	777,450	\$81,306.23	\$89,438.36	\$8,132.13	10.0%
71.0%	2,000	1,036,600	\$108,372.02	\$119,214.86	\$10,842.84	10.0%
71.0%	2,500	1,295,750	\$135,437.81	\$148,991.36	\$13,553.55	10.0%
71.0%	3,000	1,554,900	\$162,503.60	\$178,767.86	\$16,264,25	10.0%

	Rates - Effective August 1, 2009	Proposed November 1, 2009	Difference
Customer Charge	\$108.86	\$108.86	\$0.00
Distribution Charge Stranded Cost Charge TOTAL	All kVA \$5.69 \$1.24 \$6.93	All kVA \$5.69 \$1.24 \$6.93	All kVA \$0.00 \$0.00 \$0.00
Distribution Charge External Delivery Charge Stranded Cost Charge System Benefits Charge Default Service Charge* TOTAL	All kWh \$0.00000 \$0.01425 \$0.00147 \$0.00330 \$0.07205 \$0.09107	All kWh \$0.00000 \$0.01425 \$0.00147 \$0.00330 \$0.08251 \$0.10153	All kWh \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.01046 \$0.01046

 $^{^{\}star}$ Default Service Charges shown are based on the average of the DSC for each 3-month period. 111

Unitil Energy Systems, Inc. Typical Bill Impacts - August 1, 2009 versus November 1, 2009 Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers

	Nominal <u>Watts</u>	<u>Lumens</u>	Average <u>Monthly kWh</u>	Total Bill Using Rates <u>8/1/2009</u>	Total Bill Using Rates <u>11/1/2009</u>	Total <u>Difference</u>	% Total <u>Difference</u>
	Mercury Vapor:						
1	100	3,500	40	\$12.23	\$12.39	\$0.17	1.4%
2 3	175	7,000	67	\$16.82	\$17.10	\$0.28	1.7%
3	250	11,000	95	\$21.27	\$21.67	\$0.40	1.9%
4	400	20,000	154	\$29.97	\$30.61	\$0.65	2.2%
5	1,000	60,000	388	\$69.46	\$71.08	\$1.63	2.3%
6 7	250	11,000	95	\$22.05	\$22.45	\$0.40	1.8%
7	400	20,000	154	\$30.98	\$31.62	\$0.65	2.1%
8	1,000	60,000	388	\$66.43	\$68.05	\$1.63	2.4%
9	100	3,500	40	\$12.31	\$12.47	\$0.17	1.4%
10	175	7,000	67	\$16.22	\$16.50	\$0.28	1.7%
<u>Hic</u>	h Pressure Sodium:						
11	50	4,000	21	\$10.32	\$10.41	\$0.09	0.9%
12	100	9,500	43	\$13.85	\$14.03	\$0.18	1.3%
13	150	16,000	60	\$15.74	\$15.99	\$0.25	1.6%
14	250	30,000	101	\$22.80	\$23.22	\$0.42	1.9%
15	400	50,000	161	\$32.66	\$33.33	\$0.67	2.1%
16	1,000	140,000	398	\$70.19	\$71.86	\$1.67	2.4%
17	150	16,000	60	\$17.31	\$17.56	\$0.25	1.5%
18	250	30,000	101	\$23.88	\$24.30	\$0.42	1.8%
19	400	50,000	161	\$32.30	\$32.97	\$0.67	2.1%
20	1,000	140,000	398	\$70.43	\$72.10	\$1.67	2.4%
21	50	4,000	21	\$9.65	\$9.74	\$0.09	0.9%
22	100	95,000	43	\$13.06	\$13.24	\$0.18	1.4%

	Rates - Effective August 1, 2009	Rates - Proposed November 1, 2009	Difference
Customer Charge	\$0.00	\$0.00	\$0.00
	<u>All kWh</u>	All kWh	All kWh
Distribution Charge	\$0.0000	\$0.0000	\$0.00000
External Delivery Charge	\$0.01425	\$0.01425	\$0.00000
Stranded Cost Charge	\$0.00495	\$0.00495	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.08618</u>	\$0.09037	\$0.00419
TOTAL	\$0.10868	\$0.11287	\$0.00419
_uminaire Charges For Ye	ear Round Service:		
	Mercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo.	Mercury Vapor Rate/Mo
	1 \$7.88	\$7.88	\$0.00
	2 \$9.54	\$9.54	\$0.00
	3 \$10.95	\$10.95	\$0.00
	4 \$13.23	\$13.23	\$0.00
	5 \$27.29	\$27.29	\$0.00
	6 \$11.73	\$11.73	\$0.00
	7 \$14.24	\$14.24	\$0.00
	8 \$24.26	\$24.26	\$0.00
	9 \$7.96	\$7.96	\$0.00
	10 \$8.94	\$8.94	\$0.00
	Sodium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.	Sodium Vapor Rate/Mo.
	11 \$8.04	\$8.04	\$0.00
	12 \$9.18	\$9.18	\$0.00
	13 \$9.22	\$9.22	\$0.00
	14 \$11.82	\$11.82	\$0.00
	15 \$15.16	\$15.16	\$0.00
	16 \$26.94	\$26.94	\$0.00
	17 \$10.79	\$10.79	\$0.00
	18 \$12.90	\$12.90	\$0.00
	19 \$14.80	\$14.80	\$0.00
	20 \$27.18	\$27.18	\$0.00
		67.07	60.00
	21 \$7.37 22 \$8.39	\$7.37 \$8.39	\$0.00 \$0.00